

Sustainable Energy Plan

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Agenda

- 1. About Colorado Springs Utilities
- 2. IRP Process
- 3. Sustainable Energy Plan

Our mission:

To provide safe, reliable, competitivelypriced electric, natural gas, water and wastewater services to the citizens and customers of Colorado Springs Utilities.

Our goals

Deliver quality. Uphold a culture of safety and service reliability.

Commit to the community.

Contribute to the growth, vitality and quality of life in the Pikes Peak region.

Execute organizational

excellence. Courageously lead a talented workforce who embraces continuous improvement.

Focus on the customer. Serve by anticipating and exceeding their expectations



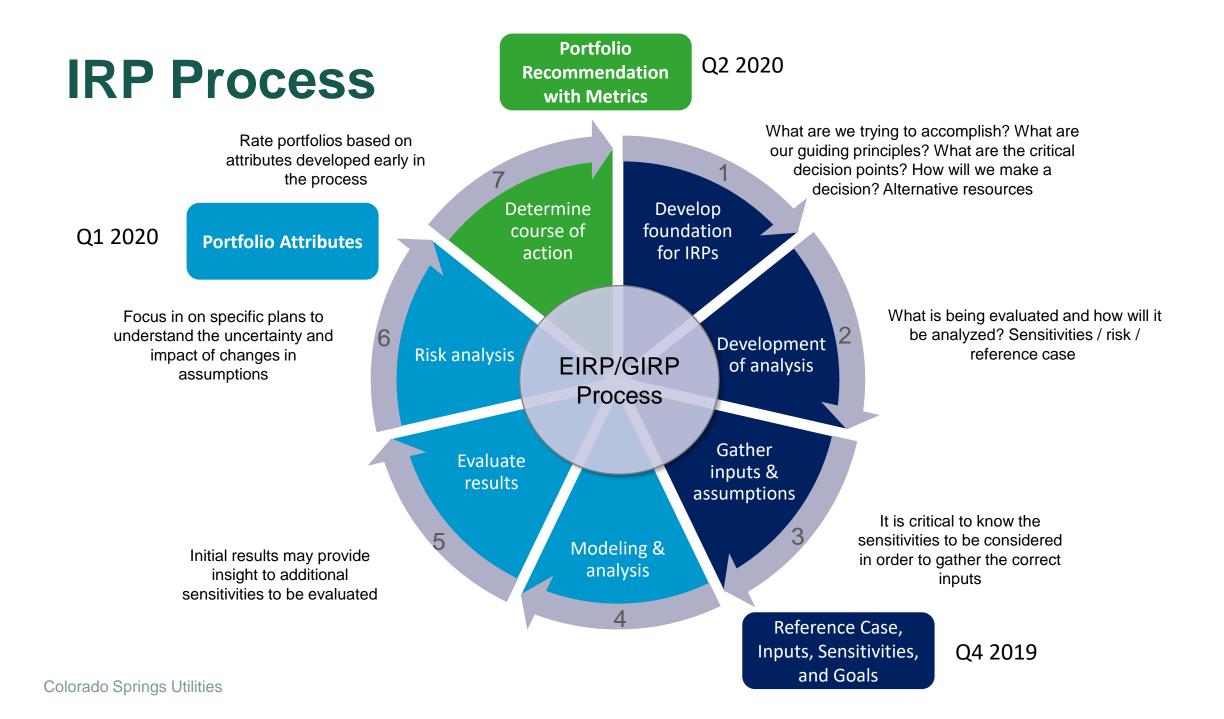
IRP Process

Energy Vision

Provide resilient, reliable and cost-effective energy that is environmentally sustainable, reduces our carbon footprint and uses proven state-of-the-art technologies to enhance our quality of life for generations to come.

STRATEGIC PILLARS TO SUPPORT THE NEW ENERGY VISION





Public Process & Outreach Overview

- Each phase had a complete public process
 - Over 700 Emails to energyvision@csu.org
 - o 3 Surveys
 - 6 Workshops for Business Customers and Public
 - Public comments at UPAC and Utilities Board meetings
- Events and Presentations
 - Materials and the FAQ were made available at public events.
 - Presentations to community groups by invitation
- Stakeholder Presentations to UPAC
 - Stakeholder groups were invited to speak to UPAC on behalf of their memberships
- Media and Newsletters
 - Media engagement nearly every month



EIRP Community Outreach

Survey Responses	Energy Vision	Phase 2	Phase 3	
Residential	563	619	608	
Commercial	143	136	234	
Employee	183	350	253	
Open	652	851	2,019	
Total	1,541	1,956	3,116	

Community Outreach Surveys

Energy Vision

Potential Energy Vision statements were tested and feedback on criteria was solicited.

Open ended feedback provided insight about community expectations for future energy planning.

Phase 1

Comments from Energy Vision shared pertaining to IRP goals.

Phase 2

Attributes were evaluated and feedback provided to determine which were valued most and why.

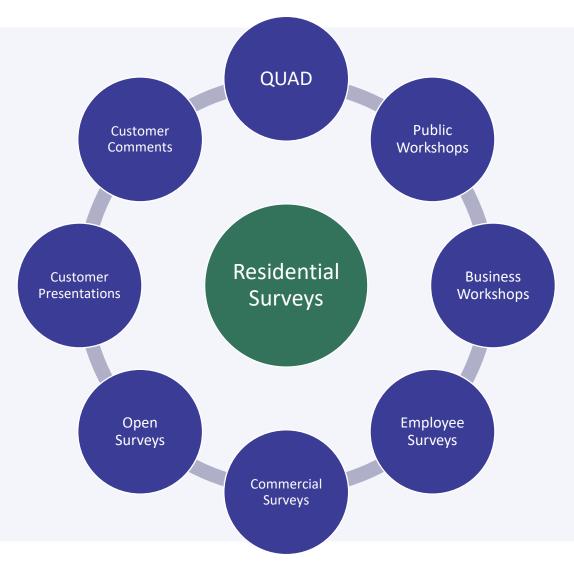
Open ended feedback was asked to learn more about views on attributes.

Phase 3

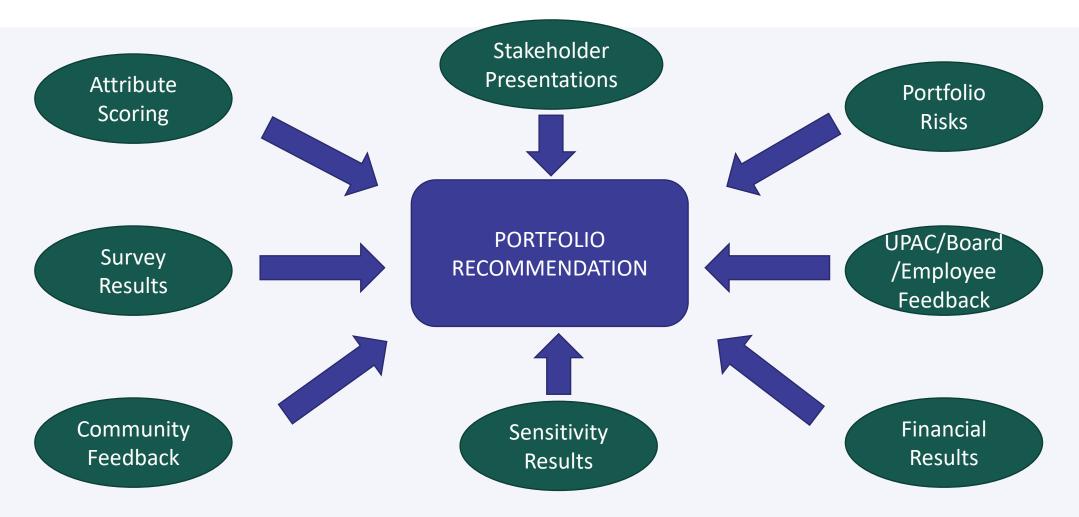
Pathways were examined to understand preference and reasons for selection.

Community engagement levels of energy savings were tested.

Voice of the Customer – Community Input



Inputs to Portfolio Recommendation



Overview

- Carbon reduction goals: 80% by 2030, 90% by 2050
- · Coal retirement: Drake Power Plant no later than 2023, Nixon Power Plant no later than 2030
- Other retirement: Birdsall Power Plant no later than 2035
- · Replacement: Small, mobile natural gas generators, non-carbon generation and storage plus energy efficiency initiatives

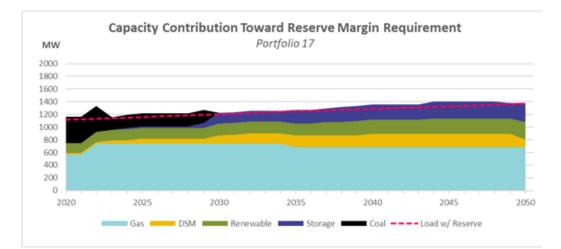
Pa	athway	Portfolio			2022	2023	2025	2026	2030	2035	2040	2050
	athway	Portfolio 17	2030	80%		Drake retire			Nixon 1 retire	Birdsall retire		
E	E		2050	90%		Small, mobile, natural gas generator			Non-carbon, storage & DSM	Non-carbon, storage & DSM		
	Gas	G-E17			LDC IT with oil backup		Expand/new pipeline capacity with NNT					

Carbon Capture

Nuclear

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EIRP PORTFOLIO 17



Attribute rank

Financial rank

Resource Change		Financial Me	Attribute Score				
2021-2050 (MW)		30 Year Revenue	\$36.47B	Reliability	100		
Drake (2023)	-208	Requirement	930.47D	Cost/	46		
Nixon 1 (2030)	-207	Average Annual Revenu	e \$1.22B	Implementation Environment/	69		
Nixon 2-3	0	Requirement		Stewardship			
Birdsall (2035)	-54	Average Adjusted Debt Service Coverage	1.85	Flexibility/ Diversity	88		
Front Range	0	Average Adjusted Days Cash on Hand	154	Innovation	70		
New Gas	156	30 Year Electric Revenue	e \$18.21B	Total score (normalized)	100		
DSM	76	Sensitivities (\$ inc	Risks				
Storage	417	Social Cost	\$0.97B	 Tight on capacity with early Drake decommissioning Electrification will provide a challenge in serving increased load while reducing GHG emissions 			
Solar	150	High Load	\$330M				
Wind	500	Low Load	(\$317)M				
Hydro	0	High Gas	\$458M				
Geothermal	10	Low Gas	(\$491)M				
Biomass/ Biogas	10	90x30	\$98M	 Future regulatory risk (ex. 100%) 			

100x50

Drake 2022

Transmission import limitations for wind generation

renewables)

\$100M

(\$55)M

Sustainable Energy Plan

Sustainable Energy Plan Goals

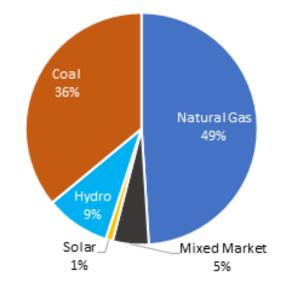
- Commit to our community with industry-leading reliability and resiliency and support the economic growth of the region.
- Benefit customers by maintaining competitive and affordable rates and advance energy efficiency.
- Reduce carbon emissions at least 80% by 2030 and 90% by 2050.

- Increase renewable energy and incorporate storage resources.
- Retire all coal generation by 2030 and reduce reliance on fossil fuels.
- Integrate new technologies responsibly by modernizing our grid and partner with customers to create distributed energy resources throughout the community.

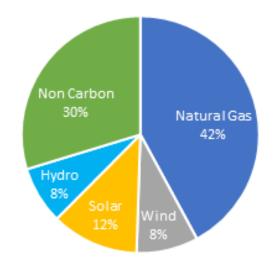
Generation

- Current generation capacity of 1151 MW
- 95 MW of solar added in 2019 & 2020 (Palmer and Grazing Yak)
- 60 MW of wind added in 2020
- No more coal generation by end of 2020s
 - Drake retired no later than end of 2022 and Nixon 1 retired no later than end of 2029

2019 Electric Generation Mix



2035 Predicted Electric Generation Mix



Martin Drake Power Plant retirement

Retire no later than 2023

Temporary power generation on Drake site

- Primary fuel is natural gas
- Backup is fuel oil
- Online by 2022

Workforce planning

 Transition all Drake employees into other positions in the organization

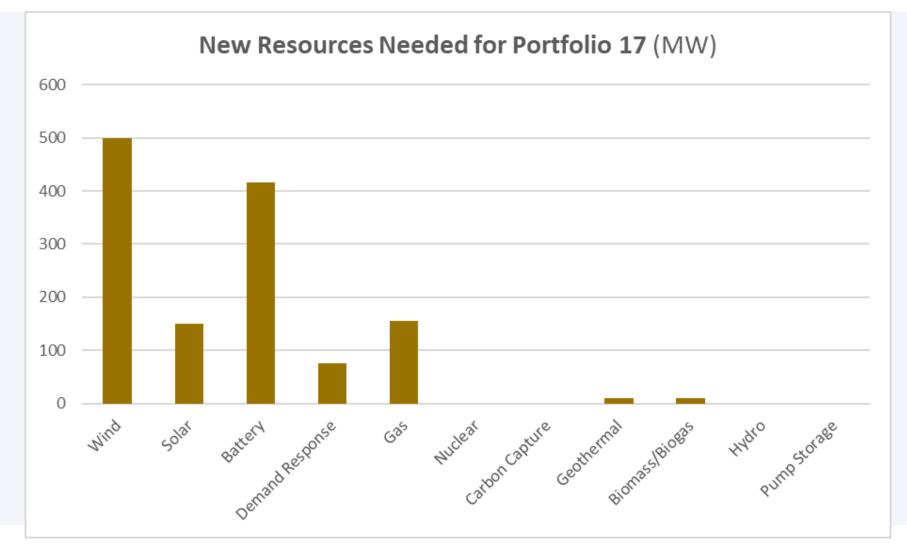


New generation/ gas supply

- Procuring 180 MW of temporary power generation (last fossil fuel resource)
 - Allow for more operational flexibility with addition of renewables sources
- Sustainable Energy Plan also includes 500 MW of wind, 150 MW of solar, 400 MW of energy storage
- Feasibility study planned for resources such as biomass, geothermal and additional hydro
- Military resiliency and distributed generation siting in progress
- Gas supply to support new distributed generation and system growth



Portfolio 17 New Resources



Renewable energy

- About 20% of our portfolio is generated by renewable sources today
- Solar/wind/hydro
- Benefit of long-term power
 purchase agreements
- Future renewable energy and storage project
- Green Power: enroll today



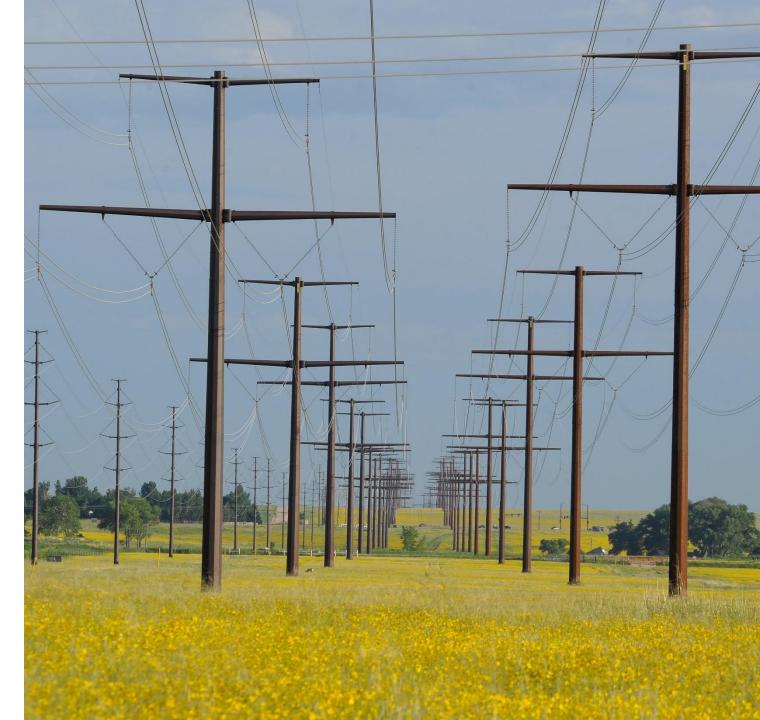
Solar and wind energy

- Diverse energy mix important for energy resiliency and emissions reduction
- Solar and wind complement each other
- Smooth out daily and yearly peaks and valleys
- Various distributed energy storage technologies being explored to enhance resiliency

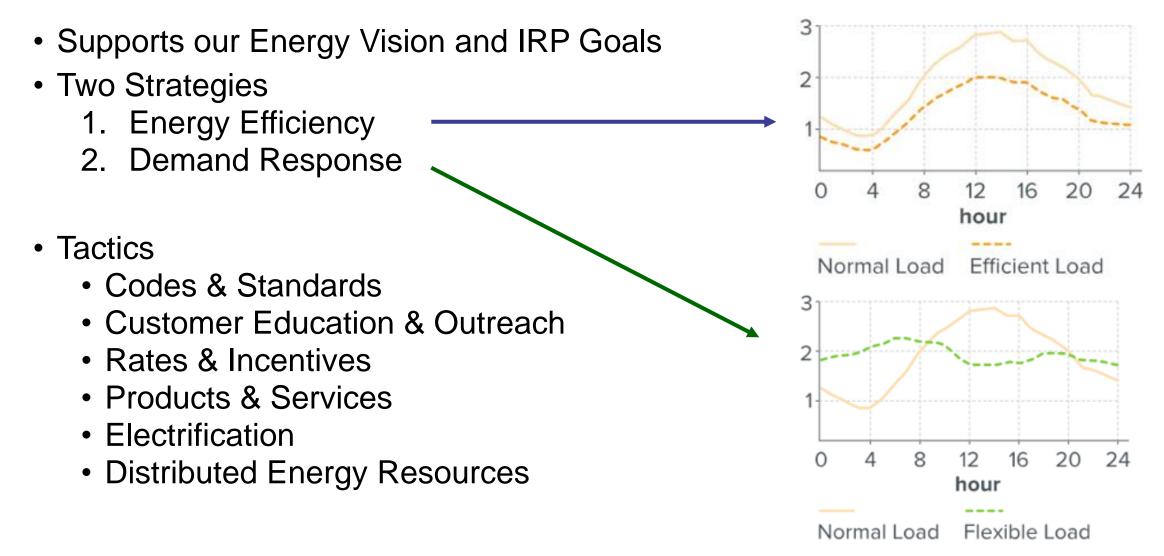


Energy Markets – Joint Dispatch

- Real-time energy market in Colorado
- Generation resources are pooled and dispatched in real time to most economically and reliably serve customers
- Support renewable integration
- March through May returned more than \$800,000 to customers and avoided emitting more than 25,000 tons of carbon dioxide emissions
- Prepare for entry in Western Energy
 Imbalance Market



Demand Side Management (DSM)



Distributed Energy Resources (DER)

- Rooftop solar
- Energy storage
- Microgrids
- Interruptible Customers
- Customer Generation
- Smart Thermostats
- Electric vehicles
- Advanced Technologies Campus



THE FUTURE OF OUR ENERGY SYSTEM

As we decommission fossil fuel generation and integrate more renewables, it is essential that we maintain a safe, reliable, and cost-effective energy supply. Here's how we'll do it.



- 1 TODAY, WE HAVE ABOUT 1,000 MEGAWATTS OF FOSSIL FUEL ELECTRIC GENERATION. IN THE COMING YEARS, WE WILL DECOMMISSION MORE THAN A QUARTER OF IT.
- 2 THE COMMUNITY INCORPORATES SMART TECHNOLOGY (INCLUDING SOLAR PANELS, STORAGE SYSTEMS, AND ELECTRIC VEHICLES) IN THEIR HOMES AND BUSINESSES AND PARTICIPATES IN ENERGY EFFICIENCY, REDUCING THE AMOUNT OF NEEDED REPLACEMENT GENERATION.
- 3 OUR COMMUNITY AND ENVIRONMENT BENEFIT FROM UTILITY-SCALE SOLAR AND STORAGE PROJECTS (GROWING CARBON-FREE GENERATION TO MORE THAN 260 MEGAWATTS BY 2023).
- 4 MINIMAL AMOUNTS OF NATURAL GAS GENERATION CAN BE OUR BRIDGE TO NEW TECHNOLOGIES.



